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Form For Filing Rates Schedules			For All Territory Served		
T. I. C D. 171			PSC KY No. 5		
Taylor County Rural Electric Cooperative Corp. Name of Issuing Corporation			Original Sheet No71 Canceling PSC KY No Sheet No71		
-	C	CLASSIFICAT	ION OF SE	ERVICE	
	L	arge Industria	Rate - Sch	edule C1	
Availabili	<u>ty</u>				
to o	or greater than 400 hou	rs per KW of bi	illing deman	OKW with a monthly energed. These contracts will be Seller and the Cooperative ultimate consumer.	two "two-
					CANCE
Monthly Rate Consumer Charge \$1,225.5.		\$1,225.55			SEP n a
	Demand Charge \$6.18		per kW of billing demand		SEP 0 1
Energy Charge		\$0.05309			KENTUCKY
Billing De	mand				
(a)	The monthly billing demand shall be the greater of (a) or (b) listed below: (a) The contract demand (b) The ultimate consumer's peak demand during the current month or preceding el				
(0)	months. The peak	demand shall be	the highest	average rate at which energies below listed hours for e	rgy is used
and					
	adjusted for power	factor as provi	ded herein:		
Mo	onths			Applicable for 1 Billing - EST	
October through April			7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.		
May throug	gh September		10:00 a.	m. to 10:00 p.m.	
		Effective: <u>Marc</u>		(T) KENTUCK	
ued By: _/s/ Barry L. Myers Manager, Campbellsville, (Name of Officer) (Title) (Address)			KY 42719	PUBLIC SERVICE CO JEFF R. DERO EXECUTIVE DIRI	DUEN
ued by authority of an order of the Public Service Comntucky in Case No. 2012-00023 dated March 26, 2013			mission of	TARIFF BRAN	СН ···
				Dune non	ed .
				EFFECTIVE	, se

3/26/2013PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules For All Territory Served PSC KY No.____ Original Sheet No.____ Taylor County Rural Electric Cooperative Corp. Canceling PSC KY NO.__ Name of Issuing Corporation Sheet No. 72 CLASSIFICATION OF SERVICE Large Industrial Rate - Schedule C1 **Minimum Monthly Charge** The minimum monthly charge shall not be less than the sum of (a) and (b) below: (a) The product of the billing demand multiplied by the demand charge, plus (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH. **Power Factor Adjustment** The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor. Fuel Adjustment Clause This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. **Special Provisions** Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. Date Effective: March 26, 2013 Date of Issue: March 26, 2013 KENTUCKY PUBLIC SERVICE COMMISSION Issued By: _/s/ Barry L. Myers Manager, Campbellsville, KY 42719 (Name of Officer) (Title) (Address) JEFF R. DEROUEN

Issued by authority of an order of the Public Service Commission of

Kentucky in Case No. 2012-00023 dated March 26, 2013

EXECUTIVE DIRECTOR

TARIFF BRANCH

3/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(T)

Form For Filing Rates Schedules

PSC KY No. 5

Taylor County Rural Electric
Cooperative, Corp.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: March 26, 2013 Date Effective: March 26, 2013
Issued By: _/s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

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(T) KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

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3/26/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)